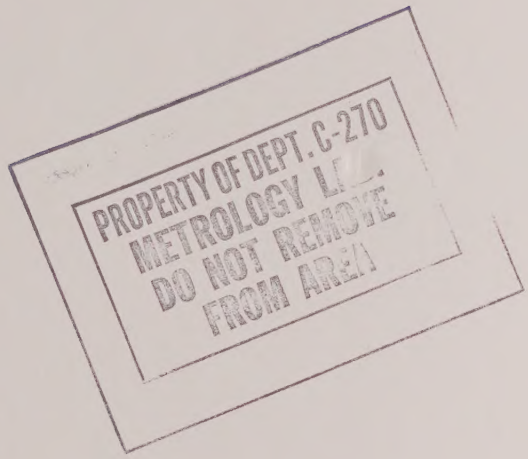
instruction manual

175



TELEDYNE ANALYTICAL INSTRUMENTS

333 WEST MISSION DRIVE, SAN GABRIEL, CALIFORNIA 91776, (213) 283-7181 • 576-1633 • TWX 910-589-1605

INSTRUCTION MANUAL

FOR

COMBUSTIBLES SYSTEM

MODEL 175

PROPERTY OF DEPT. C-270
METROLOGY LAB.
DO NOT REMOVE
FROM AREA

SERIAL NUMBER
378

CUSTOMER ORDER NUMBER
8CZ553529-9

SALES ORDER NUMBER
86838

TELEDYNE ANALYTICAL INSTRUMENTS
333 WEST MISSION DRIVE
SAN GABRIEL CALIFORNIA 91776

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SPARE PARTS LIST

DRAWING LIST

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MODEL 175 SYSTEM
COMBUSTIBLE GAS MONITOR

OPERATING INSTRUCTIONS

1. INTRODUCTION

1.1 Description. The combustible monitor consists of two parts; first is the control unit which houses all of the calibration controls, the meter readout, the alarm relays and the power supply. The second part consists of the sensor, flowmeters, valves and heater circuit. All of the above are mounted within a weather-proof enclosure suitable for bulkhead mounting.

1.1.1 The sensing element is a low temperature catalytic type used in a DC constant current-excited bridge network. The bridge has two legs exposed to the atmosphere to be sampled.

1.1.2 All operating controls and indicators are accessible from the front panel. Those that are used for normal operation are exposed directly; those that are used only during calibration or servicing are recessed behind the front panel.

1.1.3 Exposed Controls and Indicators

1.1.3.1 The power toggle switch is used to turn the system on and off.

1.1.3.2 The prominent meter displays the gas concentration as a percentage of the combustible gases and is graduated from 0 to 5% combustibles.

1.1.3.3 The green NORMAL light is illuminated during normal operation and indicates that the sensing element is operating properly.

1.1.3.4 The red ALARM light is illuminated either when the gas concentration rises above the adjustable alarm set point or in the event of an element circuit malfunction. The two conditions can easily be distinguished by looking at the meter reading. In a gas alarm, the meter pointer will be up-

scale above the predetermined level. In a malfunction type alarm the meter needle will be downscale below zero. A malfunction alarm will be caused by low or no element current, sensing element removal, etc.

1.1.3.5 The BUZZER toggle switch enables the internal buzzer to sound if the unit goes into alarm.

1.1.3.6 The RESET toggle switch determines the mode of the alarm relay. In the AUTO position, the alarm relay will pull in and drop out automatically as the gas concentration goes above and below the set point. In the MANUAL position, the alarm relay will be in a latching mode such as to pull in if the gas concentration goes above the set point, the alarm system can be reset to normal by switching back to AUTO.

1.1.4 Recessed Controls

1.1.4.1 The recessed controls are for calibration and servicing purposes and should only be used as such.

1.1.4.2 The SPAN control adjusts for manufacturing variations in sensitivity between elements and for various gases.

1.1.4.3 The ZERO control adjusts for zero meter reading with zero gas (air) flowing through the sensor cell.

1.1.4.4 The ALARM control allows the point at which the unit goes into alarm to be adjusted anywhere between 0% and 5% combustibles as shown by the meter reading.

1.1.5 Meter Trim. The small potentiometer located on the main circuit board below the meter is used to trim the meter to full scale deflection at the rated output. This control is set at the factory.

1.1.6 Analog Output. An analog output signal is provided for remote monitoring or recording. This signal may be a voltage or current signal at the customer's option.

1.1.6.1 Analog Voltage Output. This output is representing full scale excursion on the panel meter. The remote meter or recorder should have an input impedance

greater than 1000 ohms.

1.1.6.2 Analog Current Output. The following current outputs are available. The remote current meter or recorder should have an input impedance less than the indicated maximum values.

CURRENT OUTPUT	MAXIMUM LOAD IMPEDANCE
1 - 5 ma	6 K ohms
4 -20	1.5K ohms
10 -50	600 ohms

1.1.7 Air Dilution. It is necessary to insure that there will always be sufficient oxygen in the sample being analyzed to insure full combustion of any combustible gases present. This is accomplished by blending an equal amount of "clean" compressed air with the sample gas. Two flowmeters are used so that an equal flow of both sample and air can be visually set.

The flowmeters, valves, sensor and associated plumbing are mounted within a temperature controlled box. The temperature is held at about 130°F. This is done to keep all components above the dew point of the sample gas.

2. STARTUP AND CALIBRATION

The combustible monitor comes ready to operate. Power is connected to it through a terminal strip on the back plate of the enclosure. Alarm relay and analog output terminals are located on this same terminal strip. (Refer to Interconnection Drawing in the rear of the manual.)

When ready to operate, use the following startup and calibration procedure:

1. Turn on the air supply and adjust the air regulating valve on the valve panel until a flowrate of 2 scfh is indicated on the lefthand flowmeter. It is important that the air supply pressure be well regulated in order to maintain a constant flowrate.

2. Turn on the power switch of the combustible monitor control unit. Wait about five minutes for the unit to warm up.

3. Be sure that the sample and span toggle valves are shut off and that only air is flowing through unit.

4. After air has been flowing for a couple of minutes, adjust zero control on control unit (use small screw driver supplied) until meter pointer lines up with zero mark on the dial. (Be sure mechanical zero of meter is adjusted with power off first.)

5. Turn on supply of span gas and open the span toggle valve. Then adjust the span flow control valve until a flowrate of 2 scfh is indicated on the righthand flowmeter. NOTE: Flowrate of span gas should be set to match that of the air as closely as possible. (It does not matter if they do not read exactly 2 scfh as long as they are both the same.)

6. Adjust the span control with the small screw driver until the meter pointer reads the analyzed value of the span gas.

7. If only a very small or no adjustment was required, no further calibration should be needed. If, however, a fairly large adjustment was made, the zero adjustment should be rechecked and readjusted, as necessary. If zero readjustment was made, check span adjustment again. Be sure to close the span toggle valve when you are finished.

8. Adjust the alarm set point to the desired level. The alarm is adjusted by turning zero control until meter reads desired alarm point. Alarm level control is then adjusted until alarm light just comes on. Be sure to readjust the zero to its correct setting when you are finished.

9. Once the above adjustments have been made, the unit is ready for service. Open the sample toggle valve and adjust the sample flow control valve until the indicated flowrate matches that of the air supply.

3. SPAN GAS

It is recommended that the span gas have a concentration of 4.0-4.8% methane or other desired combustible gas with the balance being Nitrogen. It is IMPORTANT that the dilution air flow is never

turned off during operation or calibration. Combustibles without at least a 2 to 1 ratio of oxygen should never be allowed to flow past the sensor, or loss of sensitivity will occur, and the unit will require complete recalibration and possible sensor replacement.

NOTE: The range of the combustible monitor is 0-5% combustibles; however, it is actually operating at a sensitivity of 0-2.5% combustibles (Methane equivalent) due to the one to one dilution with air.

MODEL 175

SPARE PARTS LIST

QUANTITY	PART NO.	DESCRIPTION	UNIT PRICE *
2	B-12115	Sensors	$ 75.00
1	H-28	Heater	27.00
1	T-199	Thermoswitch 135°F	21.70
1	R-179	Relay	14.40
5	F-6	Fuses; 3AG, ¼ Amp.	.75
2	L-32	Lamps	1.35
2	A-38	Amplifier	3.45
1	R-565	Volt. Reg.	6.00
1	R-564	Volt. Reg.	9.00

* Prices subject to change without notice. A minimum charge of $15.00 applies to spare parts orders.

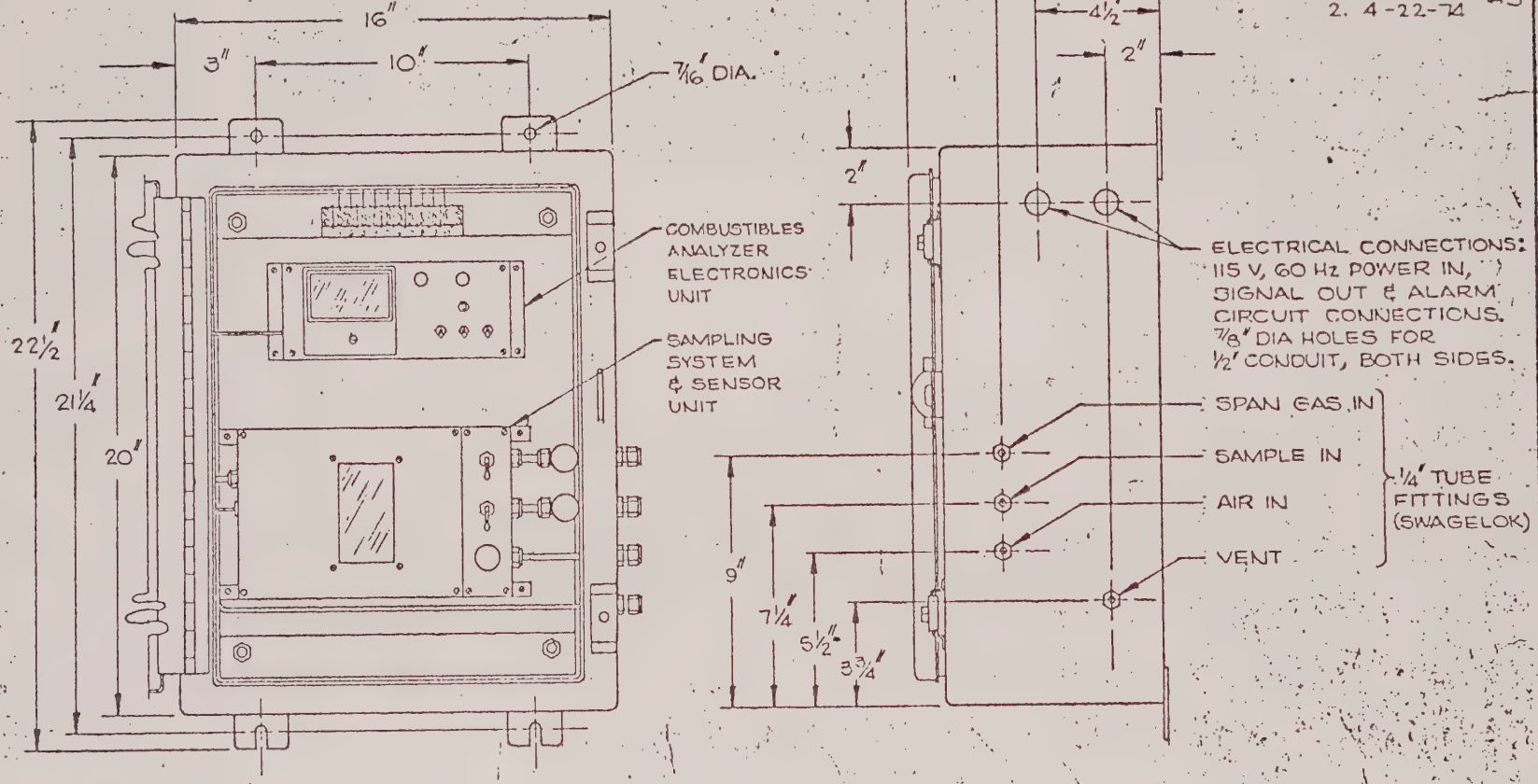
IMPORTANT: Orders for replacement parts should include the above part number, and the model and serial number of the system for which the parts are intended.

Orders should be sent to:

TELEDYNE ANALYTICAL INSTRUMENTS
333 West Mission Drive
San Gabriel, California 91776

DRAWING LIST

B-11615	OUTLINE DIAGRAM
A-11618	INTERCONNECTION DIAGRAM
A-11043	PIPING SCHEMATIC
B-11619	WIRING DIAGRAM
C-11751	ANALYZER SCHEMATIC



ISSUE NO.	APP.
1. 10-8-73	
GEN. REV. 2. 4-22-74	GS

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A TELEDYNE COMPANY
SAN GABRIEL, CALIFORNIA

SCALE 1 : 4 | DATE 10-8-73

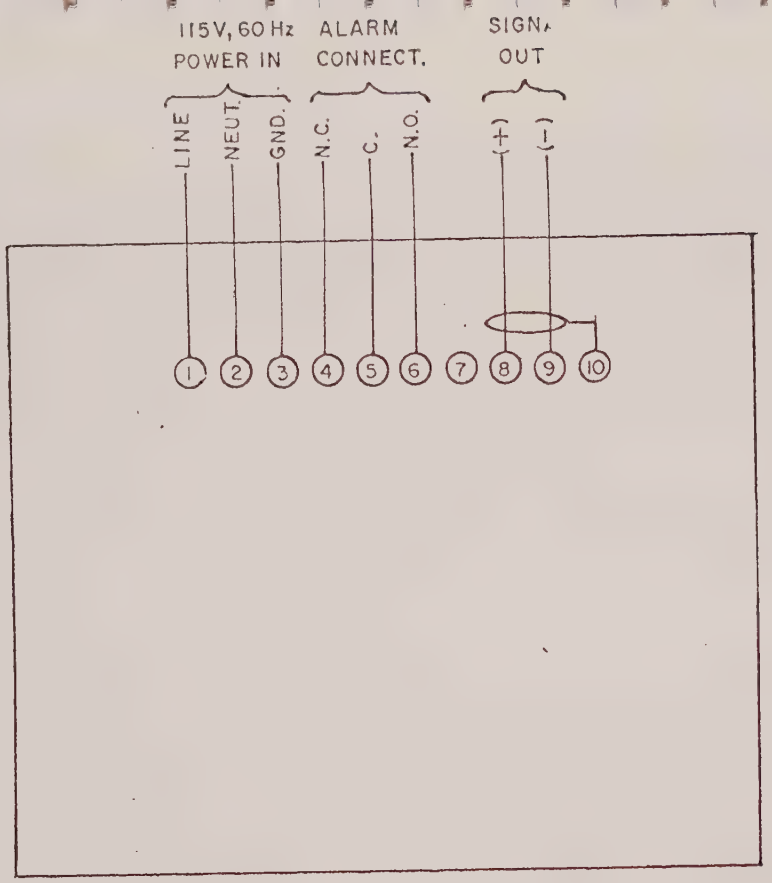
MATL —

FINISH —

DR G.S. | ENGR | APP

COMBUSTIBLES ANALYZER MDL 175 OUTLINE DIAGRAM

B-11615



NOTES: GROUND SHIELD OF SIGNAL CABLE AT ANALYZER ONLY (SHIELD NOT REQ'D FOR I OUTPUT) AS SHOWN. DO NOT GROUND EITHER OUTPUT SIGNAL LEADS.
POWER & SIGNAL LEADS SHOULD BE PLACED IN SEPARATE CONDUITS. (NOT REQ'D FOR I OUTPUT)

WIRE RECOMMENDATIONS:
SIGNAL: 22 GA. SHIELDED CABLE
POWER & GROUND: 16 GA.
ALARM CIRCUIT WIRING: 16 GA.

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SAN GABRIEL, CALIFORNIA

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MATL:

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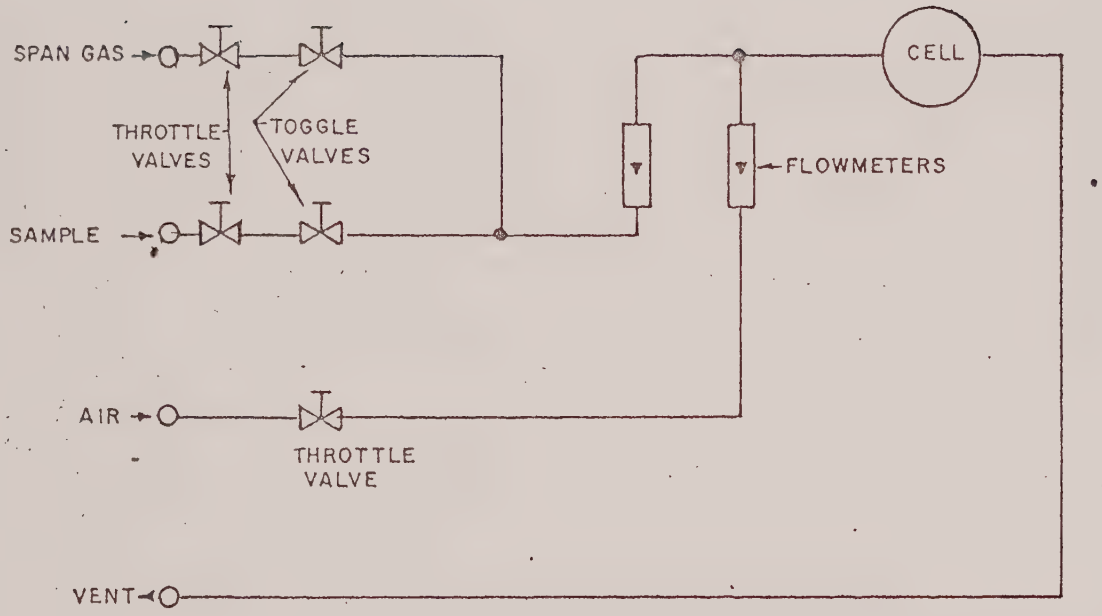
COMBUSTIBLES ANALYZER
MDL. 175
INTERCONNECTION DIAGRAM

DR G	ENGR	APP

A-11618

1. 11-7-72 G



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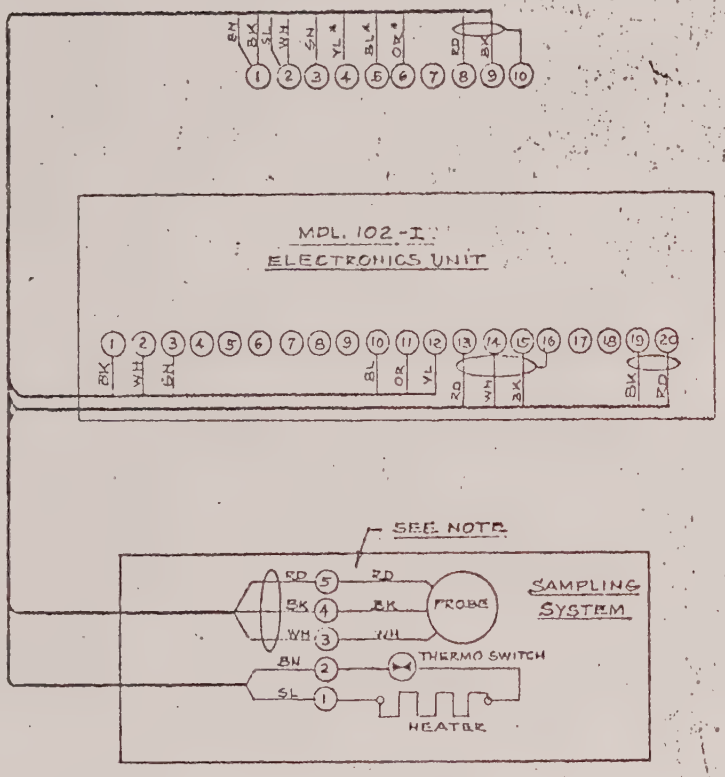
		MATL:	
COMBUSTIBLES ANALYZER MDL. 175, 177 PIPING SCHEMATIC		FINISH:	
		DR G / ENGR / APP	
		A-11043	

ISSUE NO.	APP.
1. 10-9-73	
2. 11-20-74	


EN BK SL WH SN YL* BL* OR* RD BK
1 2 3 4 5 6 7 8 9 10
MDL. 102-I
ELECTRONICS UNIT
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20
BK WH EN BL OR YL RD WH BK BK RD
SEE NOTE
RD 5 RD
BK 4 BK
WH 3 WH
PROBE
SAMPLING SYSTEM
BN 2
SL 1
THERMO SWITCH
HEATER

NOTE: WIRES MARKED * TO BE 16 GA.
ALL OTHER WIRES 22 GA.

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		MATL	
		FINISH	
COMBUSTIBLES ANALYZER MDL. 175 WIRING DIAGRAM		DR / ENGR	APP
		B-11619	

ISSUE NO.	APP.
1. 12-7-73	G.S.
2. 2-18-74	G.S.
3. OMIT PB2 ALARM RESET 3-13-74	
ADD 0-50 MV RANGE 4. 6-10-74	
CHG ITEM R17 & P5 5. 11-8-74	
6 12-4-74	
0-100 MV, R28 WAS 909Ω R29 WAS 100Ω 7. 12-30-74	
R2&3 WAS 220Ω 8. 6-2-75	
CHG'D TRANSFORMER CONNECTION 9. 7-14-77	
DELETED VR1 CHG VALUES R2, R3 ADD ZD2, ZD3 10. 10-27-77	

WHEN USED IN 9702 SYSTEM
F1 MUST BE 2A

GND. (3)

LINE (1)

NEUT. (2)

F1 1/4A

SW1

T1 P37-X

115V, 60Hz POWER

C9 .01MF 1600V

PK-RD

BK YL

CN

YL

RD

19VAC

(6) IN4004

D1 D2 D3 D4 D5 D6

-24V +24V

C1 220MF 50V

C2 220MF 50V

R1, 20Ω, 5W

VR2 LM309K

R4, 100Ω, 1W

R5 20Ω, 2W

R6 1Ω, 3W

T.P.

T.P.

BRIDGE CURRENT TEST POINTS

R2, 390Ω 3½W

ZD2 IN5352

C3 100MF 50V

8 7 +15V

C6 10MF 25V

R3, 390Ω 3½W

ZD3 IN5352

C5 100MF 50V

4 5 -15V

C7 10MF 25V

ROW OF RELAY CONTACTS #

1 -24V 2 STRAP 3 18VAC 4

DETECTOR ASSEMBLY

15 12 14

R7 600Ω 3W

R9 1K

R8 500Ω 3W

P1, ZERO 10K, 22T CCW

R10 750Ω

R11 1K

ZD1 IN821

C16 10MF 25V

D7 IN4148

D8

C17 10MF 25V

R15 20K

C11 1.0MF

A1 1/2 5558

-15 +15

F2, SPAN 2K, 22T CCW

R32 10K

C18 10MF 25V

A1 1/2 5558

R16 1K

R17 499Ω

P5 1K TRIM

METER

R30 4.99K

D14 IN4004

C12, .01MF

A3 1/2 5558

+15V -15V

R18, 2.0M

R19, 1K

R20 10K

P3 ALARM CLW 10K, 22T 0+15V

R24 4.99K

D12 IN4004

Q1 2N4036

R26 22K

K2

D10 IN4004

-24V

SW2 AUTOMATIC MANUAL

C20 .1MF

C19 .1MF

ALARM LIGHT RED L3

SAFE LIGHT L1 GREEN

STRAP

R28* 18 +

R29* 17 -

MV SIGNAL OUT

SW3 ALARM OFF

BUZZER

R31, 390Ω, 1W

11 N.O. 10 C. 12 N.C. ALARM

* RESISTORS R28 & R29 SELECTED AS FOLLOWS

OUTPUT RANGE	R28	R29
0-1 VOLT	STRAP	NONE
0-100 MV	9.09K	11Ω
0-10 MV	20K	200Ω
0-5 MV	20K	100Ω
0-50 MV	9.53K	499Ω

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SAN GABRIEL, CALIFORNIA

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COMBUSTIBLES ANALYZER
MDL. 102
SCHEMATIC

C-117751